



भारत सरकार Government of India

विद्युत मंत्रालय Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति

North Eastern Regional Power Committee

एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
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No.: NERPC/COM/CC_Min/2018/1750-1794

Dated: 10.01.2023

To

1. CE (Commercial) -cum- CEI, Deptt. of Power, Govt. of Arunachal Pradesh, Itanagar- 791 111
2. MD, APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001
3. MD, AEGCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001
4. MD, APGCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001
5. MD, MSPDCL, Secure Office Bldg. Complex, South Block, Near 2nd MR Gate, Imphal – 795 001
6. MD, MSPCL, Keishampat, Imphal – 795 001
7. Director (Distribution), MePDCL, Lumjingshai, Short Round Road, Shillong – 793 001
8. Director (Transmission), MePTCL, Lumjingshai, Short Round Road, Shillong – 793 001
9. Director (Generation), MePGCL, Lumjingshai, Short Round Road, Shillong – 793 001
10. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl – 796 001
11. Engineer-in-Chief (P&E), Department of Power, Govt. of Nagaland, Kohima – 797 001
12. Director (Tech), TSECL, Banamalipur, Agartala – 799 001
13. Director (Generation), TPGL, Banamalipur, Agartala – 799 001
14. ED (Commercial), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793003
15. ED (O&M), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793003
16. ED (Commercial), NHPC, NHPC Office Complex, Sector-33, Faridabad, Haryana-121003
17. ED (O&M), NHPC, NHPC Office Complex, Sector-33, Faridabad, Haryana-121003
18. Group GM, NTPC Limited, Bongaigaon Thermal Power Project, P.O. Salakati, Kokrajhar-783369
19. GM (Commercial), NTPC Limited, ER-II HQ, Plot No. N-17/2, Naya Palli, Bhubaneswar-751012
20. MD, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
21. ED, NERTS, PGCIL, Dongtiah-Lower Nongrah, Lapalang, Shillong -793 006
22. AGM (BD), NVVN, Core 5, 3rd floor, Scope Complex, 7 Institutional Area, Lodhi Rd., N. Delhi-3
23. Vice President, PTCIL, 2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi – 110066
24. Dy. COO, CTUIL, “Saudamini”, 1st Fkoo, Plot No. 2, Sector-29, Gurugram, Haryana – 122001
25. Head & VP- Regulatory & Contracts, ENICL, Windsor Building, Near Raheja Centre Point, Off CST Road, Kalina, Santacruz (East), Mumbai-400098
26. ED, NERLDC, Dongtiah-Lower Nongrah, Lapalang, Shillong -793 006
27. Chief Engineer, GM Division, CEA, Sewa Bhawan, R.K. Puram, New Delhi – 110066

Sub: Minutes of the 47th Commercial Sub-Committee Meeting held on 16th December 2022

Sir,

Please find enclosed herewith the minutes of the 47th Commercial Sub-Committee Meeting held on 16th December 2022 at Hotel Radisson Blu, Guwahati for your kind information and further necessary action.

Encl.: As above

भवदीय / Yours faithfully,

(एस. एम. आइमोल / S. M. Aimol)

निदेशक / Director

वाणिज्य / Commercial

Copy to:

1. CGM (Comml), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001
2. ED (Comml), MSPDCL, Secure Office Bldg. Complex, South Block, Near 2nd MR Gate, Imphal-01
3. SE (EM), MePDCL, Lumjingshai, Short Round Road, Shillong – 793 001
4. S.E. (Commercial), Department of Power, Govt. of Mizoram, Khatla, Aizawl – 796 001
5. A.C.E. (Gen & Trans), Department of Power, Govt. of Nagaland, Kohima – 797 001
6. AGM (C&SO), TSECL, Agartala – 799 001
7. Head of SLDC, Department of Power, Govt. of Arunachal Pradesh, Itanagar- 791 111
8. Head of SLDC, SLDC Complex, AEGCL, Kahilipara, Guwahati - 781019
9. Head of SLDC, MSPCL, Manipur, Imphal.
10. Head of SLDC, MePTCL, Lumjingshai, Short Round Road, Shillong – 793 001
11. Head of SLDC, Department of Power, Govt. of Mizoram, Aizawl – 796 001
12. Head of SLDC, Department of Power, Nagaland, Dimapur.
13. Head of SLDC, TSECL, Tripura, Agartala – 799 001
14. GM, Loktak HEP, NHPC Limited, Vidyut Vihar, Komkeirap, P.O. Loktak, Manipur – 795 124
15. AGM (Comml), NTPC Limited, 16th Rupalim Path, Rukhmini Nagar, Guwahati-781022
16. GM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
17. Head of the Plant, OTPC, Palatana, Kakraban, Gomati District, Tripura - 799116
18. MD, NETC, #2C, 3rd Floor, D-21, DMRC Building, Corporate Park, Sector-21, Dwarka, Delhi-77

(एस. एम. आइमोल / S. M. Aimol)

निदेशक / Director

वाणिज्य / Commercial



North Eastern Regional Power Committee
Minutes
of
47th Commercial Sub-Committee Meeting

Date : 16/12/2022 (Friday)

Time : 15:00 hrs

Venue : Hotel Radisson Blu, Guwahati

The 47th CCM of NERPC was held on 16th December, 2022 at Guwahati under the aegis of ENICL (Indi Grid). The list of participants in the 47th CC meeting is attached as Annex. -I.

The meeting commenced at 3 PM with singing of the National Anthem followed by felicitation of delegates by ENICL.

Shri. Satish Talmale, COO, ENICL (Indi Grid) delivered welcome address and extended a warm welcome to all the delegates of the 47th CCM. He gave a short overview on the journey of ENICL (Indi Grid) and highlighted the steps and projects they have undertaken in India's power sector.

Shri. B. Lyngkhai, Member Secretary, NERPC welcomed the senior officers and all participants to the 47th CC Meeting. He thanked ENICL (Indi Grid) for hosting the meeting. He emphasized the importance of CC meetings and requested senior officials of all organizations to participate so that all issues concerning commercial matters could be resolved amicably. He also informed that during CC meetings, relevant MoP/CERC regulations are being highlighted & discussed for the benefit of constituents. He further stated that the commercial prospect of the NER grid has been healthy and growth and performance have been observed. He expressed concern over the gas supply and gas-based plants due to the spike in gas prices. He also



stated that the new CEA/MoP Scheme “National Level Optimization of Surplus Generation Capacity in the country” is expected to undergo trial run by 15th January, 2023 through CEA.

Sh. S. M. Aimol, Director (Commercial), NERPC expressed gratefulness to all the participants for attending the 47th CC meeting despite their busy schedules. On behalf of NERPC Secretariat, he thanked ENICL (Indi Grid) for hosting the meeting. He appreciated their warm hospitality and excellent arrangement for the meeting.

The point wise deliberations/discussions taken up during the 47th Commercial Committee meeting are as under:

CONFIRMATION OF MINUTES

1. CONFIRMATION OF MINUTES OF THE 46th COMMERCIAL SUB-COMMITTEE MEETING OF NERPC.

Minutes of the 46th CC Meeting held on 27th September 2022 at Hotel Vivanta by Taj, Faridabad was circulated vide no. No.: NERPC/COM/CC_Min/2018/8090-8134 dated 26th October 2022.

Deliberation of the Sub-committee

Director (Commercial), NERPC informed that no observations have been received from constituents.

Therefore, the sub-committee confirmed the minutes of the 46th CCM.

The Sub-committee noted as above.



ITEMS FOR DISCUSSION

2 AGENDA ITEMS FROM NERPC

2.1 *Recent CERC Regulations*

The following CERC regulations have been made effective:

1. Implementation of the "Deviation Settlement Mechanism and Related Matters" Regulations, 2022.
2. Implementation of the "Ancillary Services" Regulations, 2022. (excluding some regulations)
3. Implementation of the "Connectivity and General Network Access to the inter-State Transmission System" Regulations, 2022. (excluding some regulations)
4. Implementation of the "Terms and Conditions for Renewable Energy Certificates for Renewable Energy Generation" Regulations, 2022.

This is for information of the members.

Deliberation of the Sub-committee

Director (Commercial), NERPC briefed the forum about the implementation of "Deviation Settlement Mechanism and Related Matters" Regulations, 2022, "Ancillary Services Regulations", 2022 (excluding some regulations), "Connectivity and General Network Access to the inter-State Transmission System" Regulations, 2022 (excluding some regulations), and "Terms and Conditions for Renewable Energy Certificates for Renewable Energy Generation" Regulations, 2022.

The Sub-committee noted as above.

2.2 *Transmission Charges for Monthly billing for power supply to Arunachal Pradesh from Assam:*

As decided in the 36th Commercial Sub-Committee meeting of NERPC, under the agenda (3.2), NERPC Secretariat would issue a statement in respect of the subject mentioned, w.e.f. August 2018. The statement of



transmission charges upto FY 2020-21 has been issued. The monthly interstate meter readings furnished by APDCL for the period FY 2021-22 is provided below

Month	Export (MWh) from ASSAM to AP	Import (MWh) To Assam from AP	Net Energy (MWh)
FY 2021-22			
Apr-21	5852.92	767.52	5085.4
May-21	5920.1	873.36	5046.74
Jun-21	5836.52	983.34	4853.18
Jul-21	6868.59	1374.96	5493.63
Aug-21	7096.37	1080.36	6016.01
Sep-21	7365.24	908.52	6456.72
Oct-21	7146.63	0	7146.63
Nov-21	6269.61	0	6269.61
Dec-21	6194.63	0	6194.63
Jan-22	5989.52	0	5989.52
Feb-22	5165.6	0	5165.6
Mar-22	6421.75	0	6421.75

The above reading is to be ratified by Ar. Pradesh so that NERPC can issue the statement. APDCL had already furnished the applicable AERC Transmission rates as Rs. 0.40/kWh for FY 2021-22.

Deliberation of the Sub-committee

Arunachal Pradesh assured to ratify the readings as furnished above by APDCL for the FY 2021-22 within 15 days.

The Sub-committee noted as above.

Action: Arunachal Pradesh.

2.3 Change in timeslot-wise allocation to uniform allocation in respect of Unallocated quantum:

CEA vide GM division letter dated 26.10.2022 (Annexure-2.3A) has instructed WRPC, ERPC & NERPC to change methodology for allocation of unallocated power in respective region as given below:



- (i) Uniform allocation of unallocated power in Region Pool (after accounting for specific allocations) to various beneficiaries in place of the present timeslot-based allocation, and
- (ii) Re-distribution of unallocated quota of CGSs in Region Pool so that all the beneficiaries are assigned unallocated share from all CGSs, to facilitate availing of URS power.

This methodology is already followed in Northern and Southern Regions.

In view of above, NERPC has worked out the reallocation of unallocated share from all CGSs from timeslot-based (i.e., Peak & Off-peak, in respect of NER) to uniform wt. avg. allocation round the clock. The uniform allocation of unallocated power is at ***Annexure-2.3B***.

The forum is requested to concur on the above proposals so that NERPC can inform CEA for vetting for implementation

Deliberation of the Sub-committee

The forum agreed to the change in allocation from timeslot-wise allocation to uniform allocation in respect of unallocated quantum. The forum also agreed to the change in allocation of unallocated power from regional pool as given in (ii) above to all NER beneficiaries.

The Sub-committee noted as above.

Action: NERPC

3. AGENDA ITEMS FROM TSECL

3.1 Outstanding Dues of Mizoram

As on date, an amount of Rs 19.71 cr is outstanding including the surcharge with Mizoram. It is to mention that TSECL is to make timely payment to GAIL/ONGC regularly to avoid surcharge etc as well as to avoid regulation of Gas supply. Therefore, Mizoram is requested to ensure monthly payment to avail rebate as well as to avoid surcharge, regulation of power supply etc. The matter was also discussed in the last CCM but fruitful result is not reflected.



Deliberation of the Sub-committee

Mizoram assured that outstanding due with respect to TSECL would be cleared shortly.

The Sub-committee noted as above.

Action: Mizoram.

4. AGENDA ITEMS FROM MSPDCL

4.1 *Rise in Power Purchase Cost burden due to the steep price hike of Gas.*

With the increase in natural gas price in global market, gas run stations (other than OTPC Palatana) have correspondingly increased.

NEEPCO – AGBPP Gas Station: AGBPP has hiked the ECR (Energy Charge Rate) from Rs. 1.989 /kwh of November 2021 to Rs. 6.141/kwh of November 2022 (a rise of 208.75%)

NEEPCO – AGTCCP Gas Station: AGTCCP has hiked the ECR from Rs. 2.399 /kwh of November 2021 to Rs. 5.844 /kwh of November 2022 (a rise of 143.60%)

This sudden rise in Energy Bills from NEEPCO has imposed a serious setback in the Power Cost of MSPDCL and regular payment of bills is becoming difficult for the DISCOM.

Although there is the provision of Automatic Pass through of Fuel Cost Adjustment in the Consumer Billing, such provision cannot be implemented out rightly due to the nature of the Tariff Order of MSPDCL.

Moreover, with the implementation of LPS Rules 2022, there is always an issue of Power Regulation when DISCOM failed to pay the Power Dues within the provided period.

In this regard, MSPDCL is having a hard time in managing the timely payment of power dues and would request the intervention of the NERPC members to address this alarming issue.



Deliberation of the Sub-committee

The sub-committee noted the concern of Manipur. It was also noted that the issue of high cost of power of Gas plants is a concern for all the beneficiaries.

Member Secretary informed that the Scheme of “national level optimization of surplus generation capacity in the country” will be rolled out shortly and Constituents may participate for temporary surrendering/allocation of Power. The fixed cost of the surrendered power will be paid by the entity to whom the surrendered power has been reallocated.

The Sub-committee noted as above.

5. AGENDA ITEMS FROM NEEPCO

5.1 *Provisional Tariff for Kopili Hydro Power Station (4x50MW=200MW) after Reconstruction, Renovation and Modernization:*

After completion of Reconstruction, Renovation and Modernization of the 4x50 MW Kopili Hydro Power Station, two units of the units are scheduled for commissioning in the month of March, 2023 and remaining two units in the month of May, 2023.

Consent for undertaking the Reconstruction, Renovation & Modernization works of the Power Station with 1st year tariff of Rs. 2.52/unit and levelized tariff over the expected 25 years useful life of Rs. 2.62/unit has been conveyed by all the beneficiaries. However, after certain modifications in the DPR and approval from the Competent Authority a Petition has been filed before the Hon'ble CERC for approval of the DPR with 1st year tariff of Rs. 2.37/unit and levelized tariff of Rs. 2.39/unit.

Application for determination of tariff shall be filed before the Hon'ble Commission on completion of the works as per the Regulation 9 of the Central Electricity Regulatory Commission (Terms and condition of Tariff) Regulations, 2019. However, till determination of tariff by CERC, it is



proposed that a provisional Tariff of Rs.2.35/unit be adopted by the House for the purpose of billing for power supplied from the Power Station.

The proposal for billing at the proposed provisional tariff of Rs. 2.35/kWh is subject to suitable adjustment on determination of final tariff by CERC.

Therefore, the proposal is placed for deliberation and approval in the house under the aegis and guidance of NERPC.

Deliberation of the Sub-committee

After detailed deliberation, the sub-committee agreed to the provisional tariff of Rs. 2.35/unit as proposed by NEEPCO.

The Sub-committee noted as above.

Action: NEEPCO & All constituents.

6. AGENDA ITEMS FROM NERLDC

6.1 *Deviation Pool Account outstanding:*

Total outstanding of the Manipur state as on 12/12/2022 is: **Rs. 3.11 Crores.**

[Deviation Principal, **Rs. 2.23 Crores** + Deviation Interest, **Rs. 0.88 Crores**].

Manipur's total O/s Payable more than 90days (13weeks) is **Rs. 1.10 Crores**

Break-up of Deviation Interest of Manipur (in Rs.)	
Wk-01 to Wk-26 of FY 20-21	4001350
Wk-27 to Wk-52 of FY 20-21	2736295
Wk-01 to Wk-25 of FY 21-22	263217
Wk-26 to Wk-51 of FY 21-22	1757223
Total	8758085

Manipur is requested to take necessary action in this regard.

All the pool members are requested to clear outstanding payable due within the stipulated time to avoid late payment interest.

Status of Deviation charges outstanding as on 12/12/2022 may be seen as **(Annexure-6.1)**.



Deliberation of the Sub-committee

NERLDC expressed serious concern on non-payment of outstanding due by MSPDCL and requested MSPDCL to clear the due at the earliest.

As MSPDCL was not represented, the forum asked representative of MSPCL to convey the matter to MSPDCL.

The Sub-committee noted as above.

Action: MSPDCL (Manipur).

6.2 Reactive charges outstanding:

Status of Reactive charges outstanding as on 17/11/2022 is as attached **(Annexure-6.2)**. O/s Payable to Reactive Pool by Manipur – **Rs. 5.79 Lakhs**. O/s Payable to Reactive Pool by Meghalaya – **Rs. 50.24 Lakhs**. O/s Payable to Reactive Pool by Mizoram – **Rs. 21.19 Lakhs**.

Manipur, Meghalaya & Mizoram are required to take necessary action.

All the pool members are requested to clear outstanding payable due within the stipulated time to avoid late payment interest.

Deliberation of the Sub-committee

Mizoram agreed to pay the outstanding due shortly. MePDCL (Meghalaya) and MSPDCL (Manipur) were also requested to clear the dues at the earliest.

The Sub-committee noted as above.

Action: MSPDCL (Manipur), MePDCL (Meghalaya) and Mizoram.

6.3 Signing of DSM & Reactive Reconciliation Statements:

DSM & Reactive reconciliation statements for Q-II of FY 2022-23 was issued on 12/10/2022. We have received Signed/Reconciled copy from few users. All remaining users are requested to send the signed Reconciliation Statements at the earliest.

Deliberation of the Sub-committee

Concerned constituents were requested to verify and send the signed statements to NERLDC at the earliest.

The Sub-committee noted as above.

Action: All constituents.



6.4 Opening of LC against Deviation Charges Liability:

As per CERC (Deviation Settlement Mechanism and related matters) Regulations 2022, the LC amounts pertaining to NER entities are mentioned below (Refer **Annexure-6.4**): -

Constituents	LC to be opened in FY 22-23 Rs. (in Lakhs)	Present Status
Ar. Pradesh	46.45	LC of Rs.182.36 Lakhs, valid till 31/03/2023.
Assam	79.72	LC of Rs.230.68 Lakhs, valid till 01/12/2023.
Manipur	9.09	LC Not opened
Meghalaya	11.70	Sufficient amount retained in Pool
Mizoram	3.0	LC of Rs.44.02 Lakhs, valid till 14/02/2023.
Nagaland	5.29	LC of Rs. 74.18 Lakhs, valid till 20/03/2023.
Tripura	21.65	LC of Rs.144.00Lakhs, valid till 31/03/2023.

Necessary action may be taken by the Manipur state regarding the opening of the LC.

Deliberation of the Sub-committee

As no representative of MSPDCL was present, the forum asked representative of MSPCL (Manipur) to convey the matter to concerned authority of MSPDCL to take immediate action for opening of the LC.

The Sub-committee noted as above.

Action: MSPDCL (Manipur).

6.5 Signing of RLDC Fee and Charges Reconciliation Statements:

NERLDC Fee and Charges Reconciliation Statements for Q-II for FY 2022-23 was issued on 12/10/2022. We have received Signed/Reconciled copy from few users.



All remaining users are requested to send the signed Reconciliation Statements at the earliest.

Deliberation of the Sub-committee

Concerned constituents were requested to verify and send the signed statements at the earliest.

The Sub-committee noted as above.

Action: All concerned constituents.

6.6 NERLDC Fees & charges Outstanding:

NERLDC is raising the bill on monthly basis on the first working day of every month in Terms of the CERC (Fees & Charges of RLDC and other related matters) Regulation, 2019. We are receiving payment against NERLDC Fees & Charges billings from almost all the users on time. The Status of Fees & Charges outstanding are mentioned below: -

SI No	Name of User	Description	Amount
1	MSPDCL, Manipur	Fees & Charges Monthly Bill & Surcharge Bill	2176051.00
2	P&E Dept., MIZORAM	Fees & Charges Monthly Bill & Surcharge Bill	444071.00

MSPDCL, Manipur and P&E Dept, Mizoram are requested to clear the outstanding.

Deliberation of the Sub-committee

It was informed that MSPDCL (Manipur) has cleared the requisite bill amount.

Mizoram informed that the requisite payment will be made shortly.

The Sub-committee noted as above.

Action: Mizoram.



6.7 *Online payment of the NERLDC users in RLDC Fees and Charges software:*

As on date NERLDC users ENICL and NER-II Transmission Limited are paying NERLDC Fees & Charges payments online through NERLDC F&C software. It is kindly requested other users to expedite so that online payment can be made by them through NERLDC Fees & Charges software. In case of difficulties faced by the users, may kindly provide us the feedback on it.

Deliberation of the Sub-committee

Members agreed to make online payments through NERLDC F&C software. However, APDCL (Assam) informed that minor issue has been encountered related to online payment. NERLDC assured that the issue will be resolved shortly.

The Sub-committee noted as above.

Action: All constituents.

6.8 *Procurement of SEM & DCD/Laptop for future requirements:*

NERTS may intimate the status of procurement of additional 40 nos. of DCD. In 192nd OCCM, CTU informed that order for 40 DCDs has been placed to PGCIL and shall be made available by Oct'22 and in case of emergency diversion from inventories in other regions can be done.

CTU had also given presentation on "Process of Procurement, Distribution and Installation of SEM/DCD along-with Billing mechanism and charges." The forum requested all the DICs to submit comments regarding presentation of CTU latest by 31st July 2022.

In 193rd OCCM, after detailed deliberation the forum decided to discuss the matter in CCM.

In 196th OCCM, PGCIL updated that LOA has been placed and supply of DCD is expected by 9th Jan'23.



Deliberation of the Sub-committee

NERLDC informed that the agenda is only for information and record of the forum.

The Sub-committee noted as above.

7. AGENDA ITEMS FROM NERTS

7.1 *Outstanding dues:*

The total outstanding dues (pertaining to both PoC as well as non-PoC billing) payable by NER beneficiaries to CTUIL/POWERGRID as on 11.12.2022 is detailed below: -

(All Figures in Rs. Crores)

State/DIC	Outstanding Dues > 45 days	Total Outstanding dues	Remarks
Ar. Pradesh	0.00	7.85	Approx. 01 month receivables
APDCL, Assam	0.00	101.04	Approx. 02 months receivables
MSPDCL, Manipur	16.37	28.26	Approx. 03 months receivables (Rs. 7.33 Cr. Payment being done under LPS, Rules, 2022)
MSPCL, Manipur	0.81	1.00	Approx. 10 months receivables
MeECL, Meghalaya	5.81	19.81	Approx. 03 months receivables
Mizoram	6.84	10.87	Approx. 03 months receivables
Nagaland	0.00	7.47	Approx. 01 month receivables
TSECL, Tripura	0.00	9.32	Approx. 01 month receivables
NEEPCO	63.44	63.44	Bilateral bills (payment being done in instalments under LPS, Rules, 2022)

Concerned DICs with >45 days outstanding dues, viz. NEEPCO, MSPDCL, Mizoram, MeECL, & MSPCL may be impressed upon to clear the outstanding dues immediately since POWERGRID and other transmission



licensees (on behalf of whom CTUIL does the billing & collection) are facing financial constraints due to accumulation of such huge outstanding dues.

Deliberation of the Sub-committee

Arunachal Pradesh, APDCL (Assam), MSPCL (Manipur) and TSECL (Tripura) have assured to clear the outstanding dues by December 2022.

NEEPCO informed that the outstanding due is expected to be liquidated in the next three (3) months.

Mizoram informed that the outstanding due will be cleared shortly.

All other State(s) were also requested to clear the outstanding dues at the earliest.

The Sub-committee noted as above.

Action: Arunachal Pradesh, APDCL (Assam), MSPDCL (Manipur), MSPCL (Manipur), MeECL (Meghalaya), Mizoram, Nagaland, TSECL (Tripura), and NEEPCO.

7.2 Status of LC of NER beneficiaries (as per new requirement):

As it is known to all concerned, Central Transmission Utility of India Ltd (CTUIL), a subsidiary of POWERGRID, has started functioning as CTU w.e.f. 01.04.2021 as per notification dated 09.03.2021 issued by MoP, GoI and accordingly, the Billing, Collection and Disbursement of transmission charges (for PoC billing), a function of CTU, is being undertaken by CTUIL with effect from 01.04.2021.

Consequent to above, separate LCs in favour of CTUIL (for PoC Billing) and POWERGRID (for non-PoC billing) in place of existing LCs, which are in favour of POWERGRID, are to be maintained by DICs in line with provisions of Regulation 19 of CERC Sharing Regulations, 2020 and to avail CTUIL rebate scheme for FY 2022-23.

The status of LCs (as per above new requirement) of NER DICs as on 12.12.2022 is as follows: -



State/DIC	LC in favour of CTUIL (for PoC billing)	LC in favour of POWERGRID (for Non-PoC billing)
Arunachal Pradesh	Available (enhancement of Rs. 533.54 Lakhs requested to bank)	Not Available
APDCL	Available	Available
MSPDCL	Available (enhancement of Rs. 152.31 Lakhs required)	-
MSPCL	-	Not Available
MeECL	Available	Available
Mizoram	Available	Available
Nagaland	Available (enhancement of Rs. 59.14 Lakhs required)	Available
TSECL	Available (enhancement of Rs. 11.31 Lakhs required)	Available

Arunachal Pradesh to provide LC enhancement confirmation from bank, Manipur, Nagaland & Tripura may be impressed upon to enhance their LCs to the requisite amounts.

Deliberation of the Sub-committee

The sub-committee requested MSPDCL (Manipur), Nagaland & Tripura to comply with the CERC regulations and enhance their LCs to the requisite amount. The forum also asked Arunachal Pradesh to provide LC enhancement confirmation from bank.

The Sub-committee noted as above.

Action: Arunachal Pradesh, MSPDCL (Manipur), MSPCL (Manipur), TSECL (Tripura) and Nagaland.



8. AGENDA ITEMS FROM OTPC

8.1 *Outstanding Dues of OTPC against NER beneficiaries – OTPC:*

The current total outstanding dues of OTPC against the NER beneficiary states (as on 09-12-2022) are as under:

(Amount in Rs Crores)

Sl. No.	Beneficiary	Outstanding Dues (>45 Days)	Total Outstanding
1	Manipur	10.51	19.02
2.	Mizoram	8.27	13.87
	Total	18.78	32.89

As per Ministry of Power, Govt of India scheme, OTPC had agreed for payment in installments for outstanding dues from Manipur without levy of any surcharge amount for the benefit of Manipur state. Still Manipur state is not liquidating the current dues and the outstanding dues amount is again increasing.

The State of Mizoram is also requested to streamline their payment process.

The forum is requested to impress upon Manipur and Mizoram to clear their current dues.

Deliberation of the Sub-committee

No representative of MSPDCL was present and hence the forum asked representative of MSPCL (Manipur) to convey the matter to MSPDCL to take immediate action for clearing the outstanding dues of OTPC.

Mizoram has assured to clear the pending dues as early as possible.

The Sub-committee noted as above.

Action: MSPDCL and Mizoram.



ANY OTHER ITEMS

9.1 Buildings for residential and office set up at Umrangsho Township of NEEPCO for POWERGRID assets in Kopili: POWERGRID

Agenda for providing buildings for residential and office set up at Umrangsho Township of NEEPCO for POWERGRID assets in Kopili was discussed during 197th OCC. Deliberations are as under:

1. NEEPCO agreed to provide the buildings as requested by POWERGRID.
2. POWERGRID mentioned that the buildings being provided needs repair and maintenance. NEEPCO mentioned that repairing etc. needs to be taken up by POWERGRID.
3. POWERGRID mentioned that around INR 70 lakhs shall be required approximately for repairing and furnishing of the buildings. Further, it is proposed that the expenditure on above may be booked under NERSS III.
4. OCC forum agreed for the proposal for referring the item to the 47th CCM for further approval.

Deliberation of the Sub-committee

POWERGRID informed that as ownership of the building belongs to NEEPCO, the budget towards repairs & furnishings could not be booked under their O&M expenditure.

After briefed discussion, the subcommittee agreed to the above proposal of POWERGRID to book under NERSS III and decided to put up to TCC/RPC for approval of the same.

The Sub-committee noted as above.

Action: POWERGRID & NERPC



9.2 Change of name of Ranganadi HEP: NEEPCO

CGM (Commercial), NEEPCO informed that the name of Ranganadi HEP (405 MW) has been changed to "Panyor Lower Hydro Electric Plant (405 MW)" with effect from 09.12.2022. As such all the activities from now on for Ranganadi HEP shall be in the name of Panyor HEP.

The Sub-committee noted as above.

DATE AND VENUE OF NEXT COMMERCIAL COMMITTEE MEETING

The next Commercial Coordination Sub-Committee meeting will be held in the month of March 2023. The date and venue will be intimated separately.

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**Annexure-I**List of Participants in the 47th CC Meeting held on 16.12.2022

SN	Name & Designation	Organization	Contact No.
1	Sh. M. Nalo, SE (Trans.)	Ar. Pradesh	08413833825
2	Sh. Rajesh Sharma, JE (DoP)	Ar. Pradesh	09436058725
3	Sh. Lilambar Das, DGM, APDCL	Assam	09954413454
4	Sh. Indrajit Tahbildar, AGM, APDCL	Assam	08761049486
5	Sh. S.Dutta, Dy. Mgr, APDCL	Assam	08876747201
6	Sh. Hemanta Sarma, CGM (SLDC)	Assam	
7	Sh. Mukesh Sharma, DGM, AEGCL	Assam	09864010635
8	Sh. Rodali Khaund, DGM, SLDC	Assam	06901255808
9	Sh. Anand Kumar, Dy. Mgr (SLDC)	Assam	07002350891
10	Sh. Th. Sushanta Singh, Mgr (SLDC)	Manipur	09862448363
11	Sh. B. Narry, EE (SP)	Meghalaya	07005298338
12	Sh. Alokesh Koch, AEE (SLDC)	Meghalaya	08257060204
13	Sh. C. W. Chen, AEE (C&C)	Meghalaya	09863093311
14	Sh. Benjamin Tlumtea, SE (P&E)	Mizoram	09436151424
15	Sh. J.H Laithangliana, SE (SLDC)	Mizoram	09436143705
16	Sh. S.I. Asangba Tikhir, EE (T)	Nagaland	07085508502
17	Sh. Rokobeito Iralu, SDO	Nagaland	09436832020
18	Sh. P.Tiakaba Yimchunger, JE (SLDC)	Nagaland	08974020151
19	Sh. Debabrata Pal, Sr. Manager	Tripura	09436500244
20	Sh. D. Choudhury, CGM (Comml.)	NEEPCO	09435339747
21	Sh. Munin Choudhury, GM (comml.)	NEEPCO	08787891254
22	Sh. Kaushik Sharma, Sr.GM	NERLDC	09436302722
23	Sh. Babul Roy, DGM	NERLDC	09436335372
24	Sh. Pranjal Borkataki, CM	NERLDC	09774842820
25	Sh. B. Saikia, Engineer	NERLDC	08876640928
26	Sh. P. J. Sharma, CGM (Comml)	NERTS	
27	Sh. P. Kanungo, CGM (AM)	NERTS	09436302823
28	Smti. Elizabeth Kemp, Manager	NERTS	09402105386
29	Sh. Samir Haloi, DGM	NTPC	09437561689



30	Sh. Arup C. Sarmah	OTPC	09871839502
31	Sh. Utkarsh Katre, Executive (Comm.)	OTPC	09125313788
32	Sh. Satish Talmale, COO, ENICL	INDIGRID	
33	Sh. L. S. Ranawat, Head- Regulatory	INDIGRID	09311279183
34	Sh. V. Karthikeyan, AGM (Coml. & Reg)	INDIGRID	08966903034
35	Sh. Prayas Gupta, Head Operations	INDIGRID	09099005516
36	Sh. Ashwini Sharma, AGM	INDIGRID	09937730371
37	Sh. B. Lyngkhoi, Member Secretary	NERPC	09436163419
38	Sh. S. M. Aimol, Director	NERPC	08974002106
39	Sh. S. Mukherjee, Dy. Director	NERPC	08794277306
40	Sh. Shaishav Ranjan, AEE	NERPC	08787892650
41	Sh. Vikash Shankar, AEE	NERPC	09455331756
42	Sh. Dinesh Kr. Singh, AEE	NERPC	07042118261
43	Sh. Ashim Goswami, Asst. Director-II	NERPC	08638966481



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
ग्रिड प्रबंधन प्रभाग
Grid Management Division

विषय: Change in timeslot-wise allocation to uniform allocation - reg.

उपरोक्त विषय के संदर्भ में सम्बन्धित टिप्पणी का दस्तावेज आपकी जानकारी एवं आवश्यक कार्यवाही हेतु संलग्न है। यह पत्र सक्षम अधिकारी द्वारा अनुमोदित है।

संलग्नक : यथोपरि।

(अंजुम परवेज़)

निदेशक (ग्रिड प्रबंधन)

सदस्य सचिव (डब्ल्यू. आर. पी. सी., ई. आर. पी. सी., एन. ई. आर. पी. सी.)

सं. 5/ए.आई./सी.एस.ए./जी.एम./2022/

दिनांक: 26.10.2022

संलग्नक

केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
ग्रिड प्रबंधन प्रभाग
Grid Management Division

Subject: Change in timeslot-wise allocation to uniform allocation - reg.

SRPC on dated 22.08.2022, made a request to the GM Division to change the timeslot-wise allocation of power from Southern Region Central Sector Generating Stations (CGSs) to uniform allocation (attached for your reference). The proposal of SRPC regarding change of timeslot-wise allocation of power from unallocated quota of CGSs of Southern Region to uniform allocation for beneficiaries and re-distribution of unallocated quota of CGSs in SR pool to all beneficiaries for availing Un-requisitioned Surplus (URS) has been placed before the competent authority for consideration. The proposal for the Southern Region was approved by the Chairperson, CEA and the same have been implemented in the Southern Region. The same methodology are being followed in Northern Region also.

2. The intent of the approval accorded by the competent authority is to have a single pool of unallocated quota of Central Sector Generating Stations (CGSs) with allocation to be made to the various beneficiaries in terms of percentage (%) which is to be pro-rata assigned from each of the CGSs. This would ensure weighted average cost of power in the unallocated pool which would be for the mutual benefit of all the beneficiaries in the Region. Please note that the unallocated quota of CGSs is to be distinctly kept at the disposal of the Central Government for allocation to the various beneficiaries as per the exigencies of power requirement from time to time.

3. The following methodology for allocation of unallocated power has to be adopted in respective region:

- (i) Uniform allocation of unallocated power of CGSs in Region Pool (after accounting for the specific allocations) to various beneficiaries in place of the present timeslot based allocation, and;
- (ii) Re-distribution of unallocated quota of CGSs in Region Pool so that all the beneficiaries are assigned unallocated share from all CGSs, to facilitate availing of URS power.

It is requested that the allocation sheet of respective region may be reworked accordingly and forwarded to Grid Management Division, CEA for vetting.

Unallocated Pool: Total 319.1645000 MW

Loktak IC = 105 MW	Unallocated= 15.0045 MW				Proposed Unallocated (Round the Clock) in MW
	Unallocated				
	Peak (18:00 - 22:00 Hrs)		Off-Peak		
	in MW	in %	in MW	in %	
Ar. Pradesh	0.4051215	2.70	0.1500450	1.00	0.1925578
Assam	5.5966785	37.30	6.8270475	45.50	6.6219860
Manipur	1.3504050	9.00	1.2003600	8.00	1.2253675
Meghalaya	5.0265075	33.50	4.8764625	32.50	4.9014700
Mizoram	1.2753825	8.50	1.2753825	8.50	1.2753825
Nagaland	0.5251575	3.50	0.6752025	4.50	0.6501950
Tripura	0.8252475	5.50	-	0.00	0.1375413
Total	15.0045000	100.00	15.0045000	100.00	15.0045000

Khandong IC = 50 MW	Unallocated= 7.5 MW				Proposed Unallocated (Round the Clock) in MW
	Unallocated				
	Peak (18:00 - 22:00 Hrs)		Off-Peak		
	in MW	in %	in MW	in %	
Ar. Pradesh	0.2025000	2.70	0.0750000	1.00	0.0962500
Assam	2.7975000	37.30	3.4125000	45.50	3.3100000
Manipur	0.6750000	9.00	0.6000000	8.00	0.6125000
Meghalaya	2.5125000	33.50	2.4375000	32.50	2.4500000
Mizoram	0.6375000	8.50	0.6375000	8.50	0.6375000
Nagaland	0.2625000	3.50	0.3375000	4.50	0.3250000
Tripura	0.4125000	5.50	-	0.00	0.0687500
Total	7.5000000	100.00	7.5000000	100.00	7.5000000

Ranganadi IC = 405 MW	Unallocated= 60 MW				Proposed Unallocated (Round the Clock) in MW
	Unallocated				
	Peak (18:00 - 22:00 Hrs)		Off-Peak		
	in MW	in %	in MW	in %	
Ar. Pradesh	1.6200000	2.70	0.6000000	1.00	0.7700000
Assam	22.3800000	37.30	27.3000000	45.50	26.4800000
Manipur	5.4000000	9.00	4.8000000	8.00	4.9000000
Meghalaya	20.1000000	33.50	19.5000000	32.50	19.6000000
Mizoram	5.1000000	8.50	5.1000000	8.50	5.1000000
Nagaland	2.1000000	3.50	2.7000000	4.50	2.6000000
Tripura	3.3000000	5.50	-	0.00	0.5500000
Total	60.0000000	100.00	60.0000000	100.00	60.0000000

Kopili-I IC = 200 MW	Unallocated= 30 MW				Proposed Unallocated (Round the Clock) in MW
	Unallocated				
	Peak (18:00 - 22:00 Hrs)		Off-Peak		
	in MW	in %	in MW	in %	
Ar. Pradesh	0.8100000	2.70	0.3000000	1.00	0.3850000
Assam	11.1900000	37.30	13.6500000	45.50	13.2400000
Manipur	2.7000000	9.00	2.4000000	8.00	2.4500000
Meghalaya	10.0500000	33.50	9.7500000	32.50	9.8000000
Mizoram	2.5500000	8.50	2.5500000	8.50	2.5500000
Nagaland	1.0500000	3.50	1.3500000	4.50	1.3000000
Tripura	1.6500000	5.50	-	0.00	0.2750000
Total	30.0000000	100.00	30.0000000	100.00	30.0000000

Pare IC = 110 MW	Unallocated= 16.5 MW				Proposed Unallocated (Round the Clock) in MW
	Unallocated				
	Peak (18:00 - 22:00 Hrs)		Off-Peak		
	in MW	in %	in MW	in %	
Ar. Pradesh	0.4455000	2.70	0.1650000	1.00	0.2117500
Assam	6.1545000	37.30	7.5075000	45.50	7.2820000
Manipur	1.4850000	9.00	1.3200000	8.00	1.3475000
Meghalaya	5.5275000	33.50	5.3625000	32.50	5.3900000
Mizoram	1.4025000	8.50	1.4025000	8.50	1.4025000
Nagaland	0.5775000	3.50	0.7425000	4.50	0.7150000
Tripura	0.9075000	5.50	-	0.00	0.1512500
Total	16.5000000	100.00	16.5000000	100.00	16.5000000

Kopili-II IC = 25 MW	Unallocated= 3.76 MW				Proposed Unallocated (Round the Clock) in MW
	Unallocated				
	Peak (18:00 - 22:00 Hrs)		Off-Peak		
	in MW	in %	in MW	in %	
Ar. Pradesh	0.1015200	2.70	0.0376000	1.00	0.0482533
Assam	1.4024800	37.30	1.7108000	45.50	1.6594133
Manipur	0.3384000	9.00	0.3008000	8.00	0.3070667
Meghalaya	1.2596000	33.50	1.2220000	32.50	1.2282667
Mizoram	0.3196000	8.50	0.3196000	8.50	0.3196000
Nagaland	0.1316000	3.50	0.1692000	4.50	0.1629333
Tripura	0.2068000	5.50	-	0.00	0.0344667
Total	3.7600000	100.00	3.7600000	100.00	3.7600000

Doyang IC = 75 MW	Unallocated= 11 MW				Proposed Unallocated (Round the Clock) in MW
	Unallocated				
	Peak (18:00 - 22:00 Hrs)		Off-Peak		
	in MW	in %	in MW	in %	
Ar. Pradesh	0.2970000	2.70	0.1100000	1.00	0.1411667
Assam	4.1030000	37.30	5.0050000	45.50	4.8546667
Manipur	0.9900000	9.00	0.8800000	8.00	0.8983333
Meghalaya	3.6850000	33.50	3.5750000	32.50	3.5933333
Mizoram	0.9350000	8.50	0.9350000	8.50	0.9350000
Nagaland	0.3850000	3.50	0.4950000	4.50	0.4766667
Tripura	0.6050000	5.50	-	0.00	0.1008333
Total	11.0000000	100.00	11.0000000	100.00	11.0000000

AGBPP IC = 291 MW	Unallocated= 44 MW				Proposed Unallocated (Round the Clock) in MW
	Unallocated				
	Peak (18:00 - 22:00 Hrs)		Off-Peak		
	in MW	in %	in MW	in %	
Ar. Pradesh	1.1880000	2.70	0.4400000	1.00	0.5646667
Assam	16.4120000	37.30	20.0200000	45.50	19.4186667
Manipur	3.9600000	9.00	3.5200000	8.00	3.5933333
Meghalaya	14.7400000	33.50	14.3000000	32.50	14.3733333
Mizoram	3.7400000	8.50	3.7400000	8.50	3.7400000
Nagaland	1.5400000	3.50	1.9800000	4.50	1.9066667
Tripura	2.4200000	5.50	-	0.00	0.4033333
Total	44.0000000	100.00	44.0000000	100.00	44.0000000

AGTCCP IC = 130 MW	Unallocated= 18.9 MW				Proposed Unallocated (Round the Clock) in MW
	Unallocated				
	Peak (18:00 - 22:00 Hrs)		Off-Peak		
	in MW	in %	in MW	in %	
Ar. Pradesh	0.5103000	2.70	0.1890000	1.00	0.2425500
Assam	7.0497000	37.30	8.5995000	45.50	8.3412000
Manipur	1.7010000	9.00	1.5120000	8.00	1.5435000
Meghalaya	6.3315000	33.50	6.1425000	32.50	6.1740000
Mizoram	1.6065000	8.50	1.6065000	8.50	1.6065000
Nagaland	0.6615000	3.50	0.8505000	4.50	0.8190000
Tripura	1.0395000	5.50	-	0.00	0.1732500
Total	18.9000000	100.00	18.9000000	100.00	18.9000000

Bongaigaon IC = 750 MW	Unallocated= 112.5 MW				Proposed Unallocated (Round the Clock) in MW
	Unallocated				
	Peak (18:00 - 22:00 Hrs)		Off-Peak		
	in MW	in %	in MW	in %	
Ar. Pradesh	3.0375000	2.70	1.1250000	1.00	1.4437500
Assam	41.9625000	37.30	51.1875000	45.50	49.6500000
Manipur	10.1250000	9.00	9.0000000	8.00	9.1875000
Meghalaya	-	0.00	-	0.00	0.0000000
Mizoram	9.5625000	8.50	9.5625000	8.50	9.5625000
Nagaland	3.9375000	3.50	5.0625000	4.50	4.8750000
Tripura	6.1875000	5.50	-	0.00	1.0312500
Tamil Nadu*	1.4000000	1.24	1.4000000	1.24	1.4000000
Uttarakhand#	36.2875000	32.26	35.1625000	31.26	35.3500000
Total	112.5000000	100.00	112.5000000	100.00	112.5000000

* till 02/06/2023

till 24/04/2023

Annexure-6.4

2021-22 : Letter of Credit (LC) Amount against DSM charges

Figures in Rs.

Constituents	FY 21-22 DSM liability [DSM charges + Addl. DSM]	Average weekly DSM liability [A/52]	LC Amount [110% of B]	LC amt. (in Lakhs)
	A	B	C	D
AP	219604989	4223173	4645490	46.45
ASSAM	376870757	7247515	7972266	79.72
MANIPUR	42963697	826225	908847	9.09
MeECL	55317431	1063797	1170176	11.70
MIZORAM	14184903	272787	300065	3.00
NAGALAND	25022167	481196	529315	5.29
TRIPURA	102368552	1968626	2165489	21.65